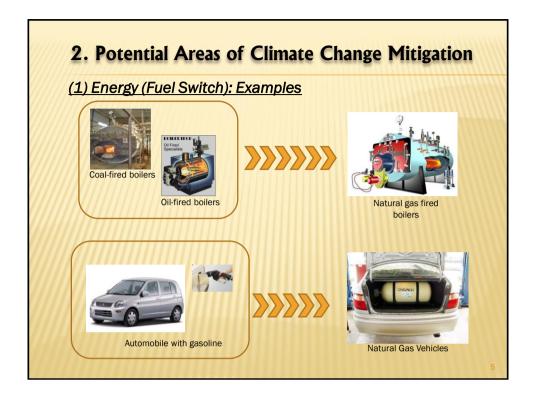
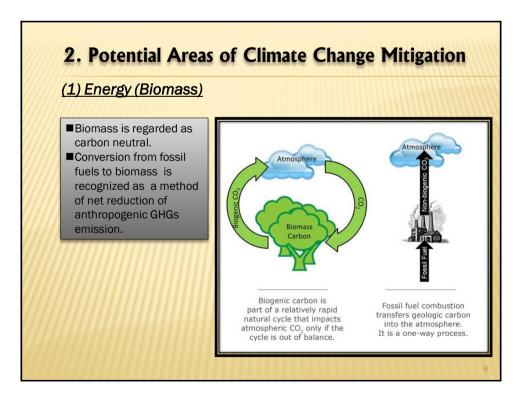
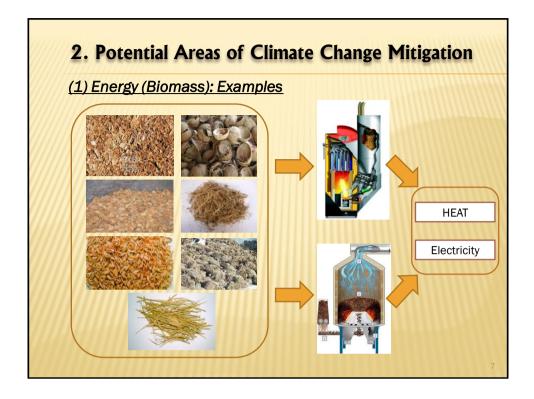
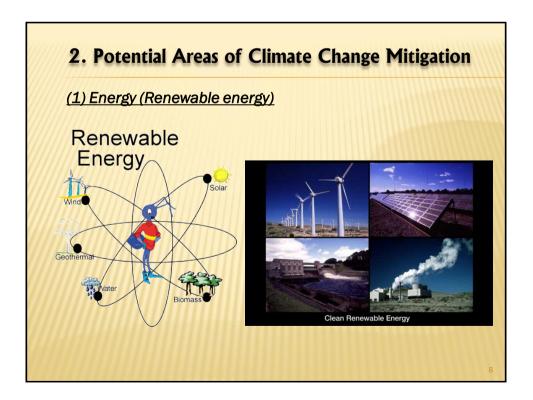


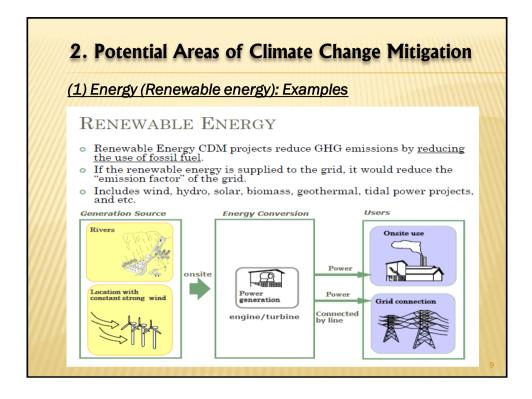
<u>(1) Energy (F</u>	uel Switch)	
	Fuel Type	Default Emission Factor (kgCO ₂ /TJ)
	Anthracite	98,300
C. Salar	Coking Coal	94,600
///////////////////////////////////////	Lignite	101,000
	Crude Oil	73,300
SE OIL TROL	Motor Gasoline	69,300
tue	Kerosene	71,500
- Ale	Residual Fuel Oil	77,400
	LPG	63,100
	Natural Gas Liquids (NGL)	64,200
	Natural Gas	56,100

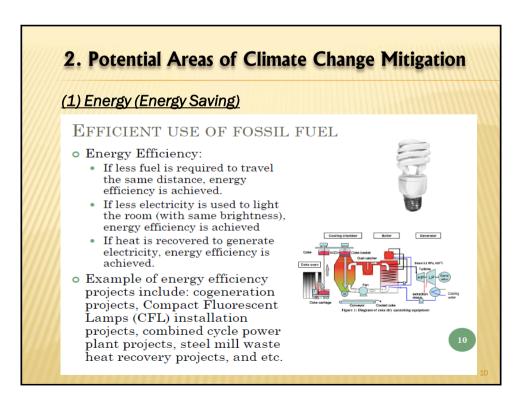


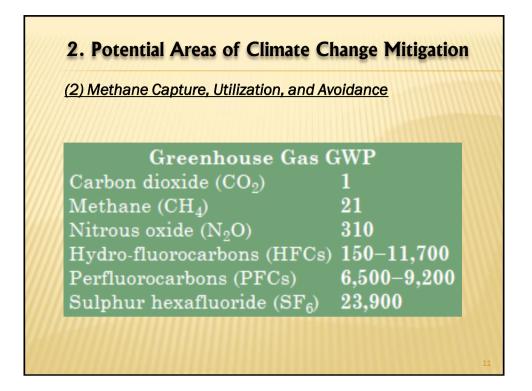


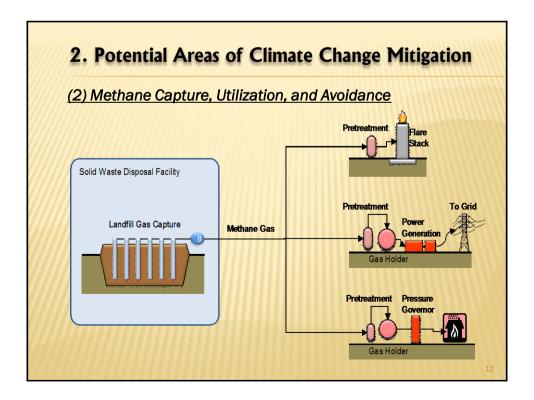


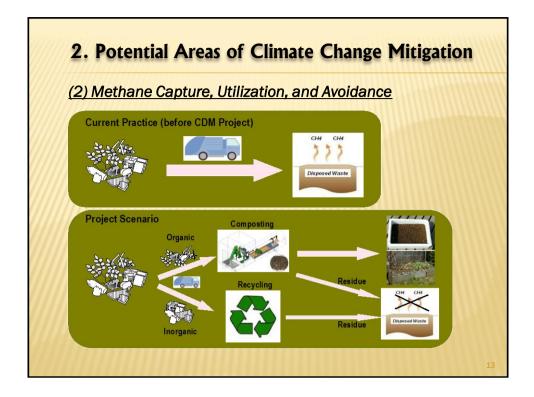


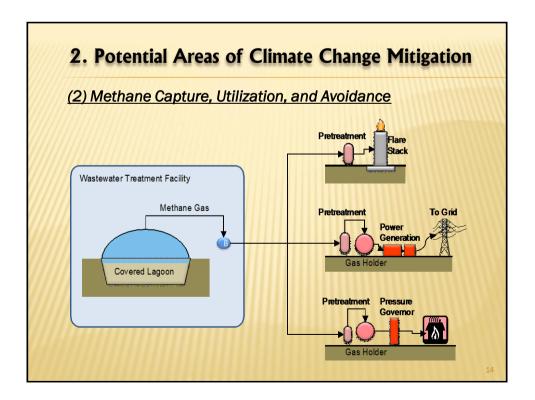


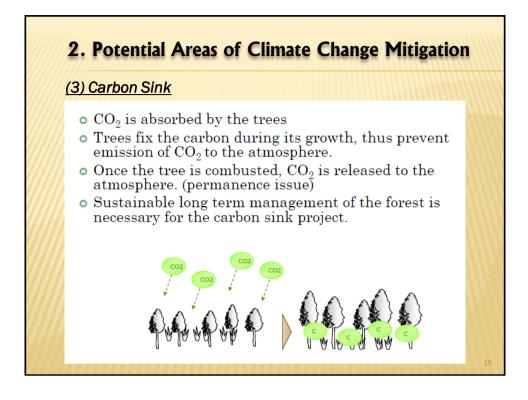


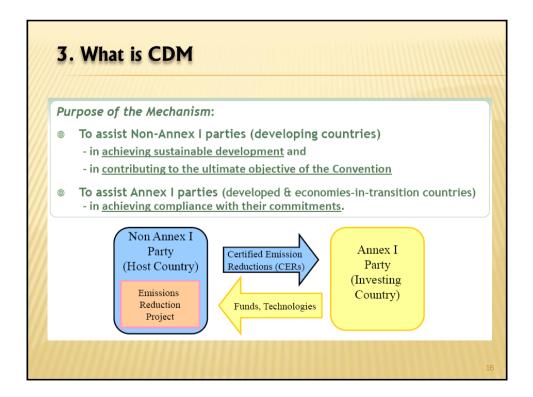


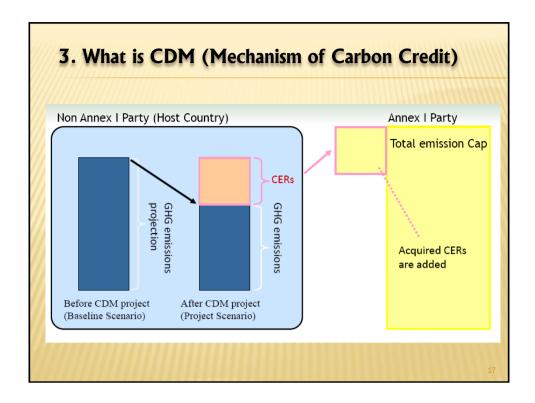


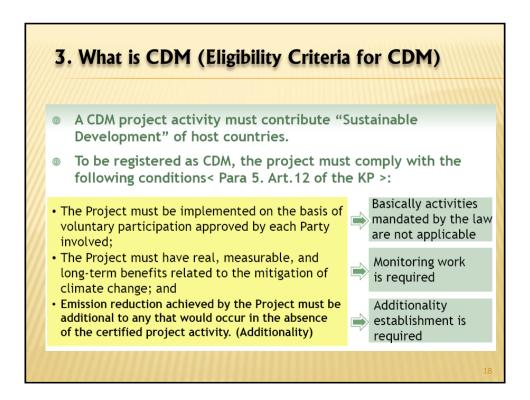


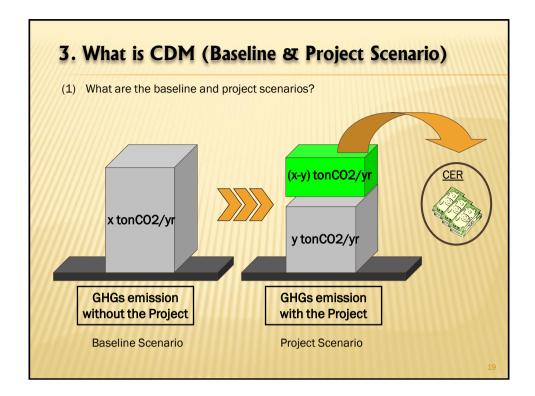


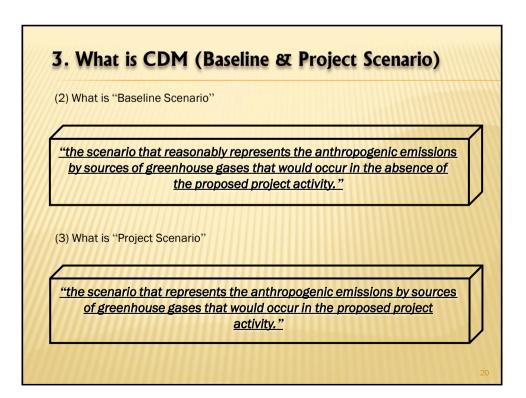


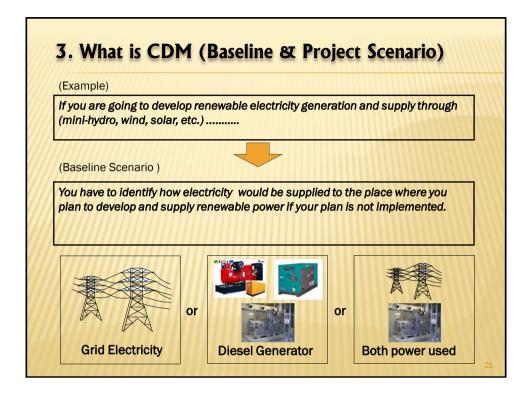


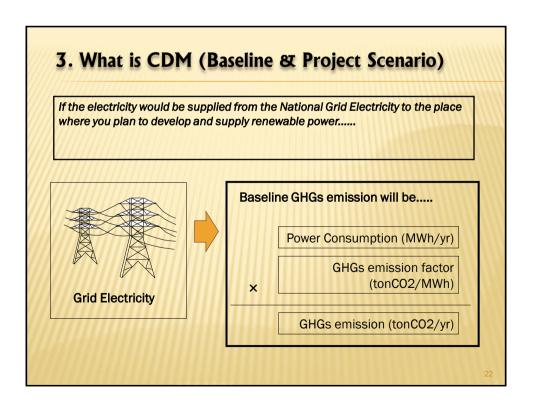


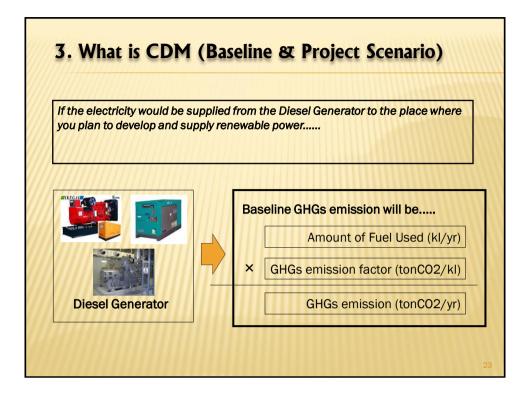


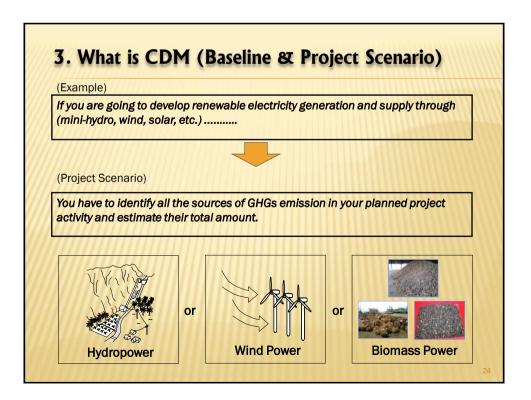


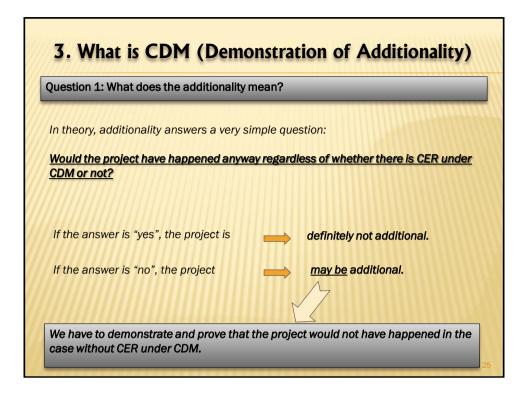












3. What is CDM (Demonstration of Additionality)

Question 2: Which of the following project activities will be deemed additional?

(Case 1)

Company A, a power producer in Japan, decides that instead of replacing its turbines, it would like to explore buying CER credits at lower cost. Company B in Sri Lanka, also a power producer, would like to replace its old turbines, provided the company can obtain financing and access to high efficiency turbine technology. Company A approaches Company B, offering to purchase CDM credits and transfer technology and expertise.

(Case 2)

Company B in Sri Lanka has already determined that it will upgrade its turbines, and has sufficient financing and access to suitable technology. Company A offers to partner with Company B and present this project as a CDM project, creating CDM credits corresponding to the activity they have planned.



